

**Instruction manual for packaging, transport, handling,
installation, storage and maintenance of three-phase
distribution transformers immersed in insulating liquid \leq
500 kVA**





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1. Safety and risks

Please read this instruction manual carefully before servicing the product, disregarding the instructions may result in property damage, serious injury, or death.

The product covered in this manual must be operated only by qualified personnel.

This manual contains important information for the safety of personnel and the product.

If any problem not covered in this manual occurs, contact MAGNETRON S.A.S.

When working with transformers, operators are exposed to a series of risks and dangers, it is very important to know them in order to eliminate or minimize situations or conditions that may cause damage.

1.1 Personal security

- Stop any activity if working conditions are unsafe.
- All team members must know the instructions in this manual, the safety practices established in the workplace and the applicable legislation.

- Use clothing and personal protection elements according to the work to be carried out.

- ✓ Long-sleeved cotton shirt.
- ✓ Dielectric safety boots
- ✓ Bait or dielectric gloves.
- ✓ Latex gloves (taking samples of the insulating liquid).
- ✓ Latex gloves (handling of tools)
- ✓ Safety glasses.
- ✓ Dark glasses for sun protection (field activities).
- ✓ Helmet.
- ✓ Avoid wearing loose clothing.
- ✓ Do not wear rings, watches, chains, earrings or any personal item that could cause harm.
- ✓ Do not wear tennis shoes, shorts, short-sleeved shirts, and headphones.

1.2 Types of risks

➤ Physical risks

It refers to all environmental factors that depend on the physical properties of the bodies and that act on the tissues and organs of the worker's body, can produce harmful effects according to their intensity and exposure time.

They are related to the imminent probability of suffering bodily harm with or without direct contact, they can be classified as labor or environmental.

They are the most common and dangerous conditions at work:

- ✓ Noises,
- ✓ Lightning,
- ✓ Temperature,
- ✓ Humidity,
- ✓ Radiations,
- ✓ Vibrations,
- ✓ Electricity.

Listed below are some activities that must be carried out:

- Install localized lighting in those jobs that require it, when general lighting is moderate and may be insufficient.
- Avoid dead flow areas (where air does not flow freely).
- Use work equipment that generates low noise levels.
- Locate noisy equipment or sources out of the way, if possible.
- Reduce the exposure time.
- Establish a shift rotation system on field.
- Use screens or protective shielding, for radioactive sources.
- Apply the 5 golden rules when working with energy.

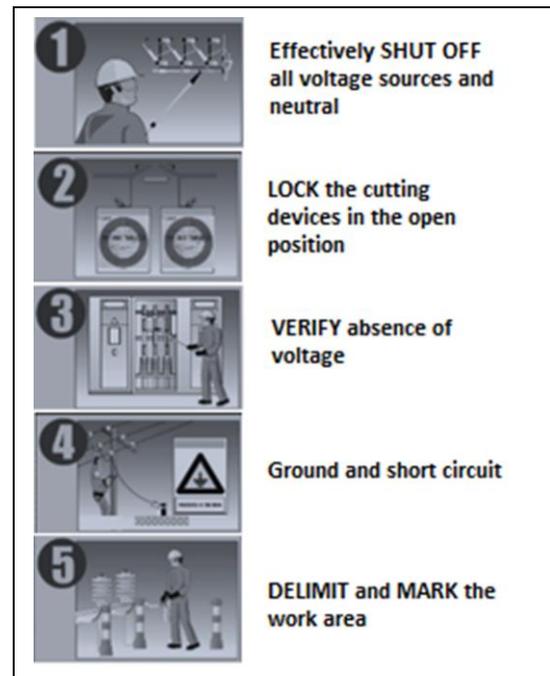


Figure 1: 5 golden rules

➤ **Mechanical risks**

They are associated with the set of physical factors that can give rise to an injury due to the mechanical action of machine elements, tools, work pieces or projected, solid or fluid materials.

The mechanical risk can occur in any operation that involves manipulation of hand tools, machinery, handling of vehicles, use of lifting devices, such as:

- ✓ collision with moving or stationary objects,
- ✓ Hits,
- ✓ Cuts,
- ✓ Entrapments due to overturning of machines or vehicles,

- ✓ Entrapments by or between objects,
- ✓ Projection of fragments or particles,
- ✓ Falling objects being handled.

Listed below are some activities that must be carried out:

- Train workers in preventive matters, theoretically and practically, on the work equipment necessary for their job.
- Guarantee the conditions and correct way of using machinery, based on the manufacturer's instructions.
- Promote the consultation and participation of workers in aspects related to mechanical risks.
- Guarantee periodic monitoring of the health status of workers.
- In the event of accidents or occupational diseases due to mechanical risks, the necessary corrective measures must be investigated and applied so that it does not happen again.

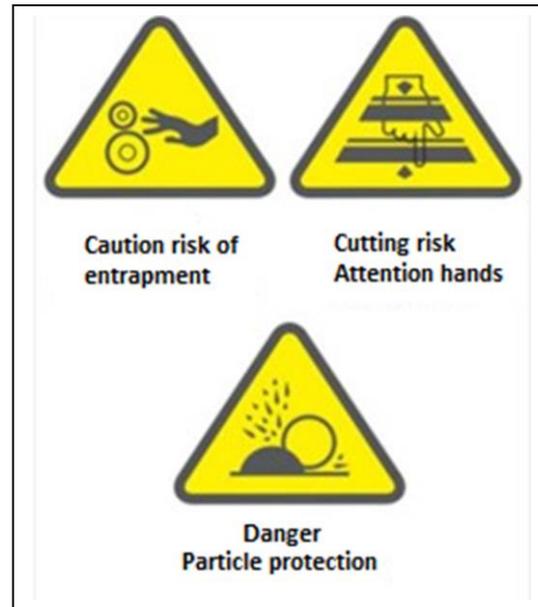


Figure 2: Signs of mechanical risk



2. Introduction

Read carefully and comply with the indications given in this manual before intervening in the product, failure to comply with them invalidates the guarantee.

The electrical transformer is a noble, simple and safe electrical device that has accompanied us in daily life since the beginning of electrical engineering, faithfully fulfilling its mission of transforming electrical parameters.

The Three Phase Liquid Immersed Transformer is designed to reduce distribution line voltage to voltages that can be handled with a low risk to end users.

Its useful life depends, among other reasons, on the following:

- Manufacturing design,
- Supply voltage,
- The connected load,
- The protections used,
- The level of the insulating liquid,
- The maintenance received.

The use of the transformer plays a very important role in the electrical supply. A failure in its operation can generate enormous inconveniences for companies, the industry or the population, since everyone uses the

electrical service equally in their daily activities.

The information, recommendations, descriptions and safety notes compiled in this document are based on guides, standards and the experience of MAGNETRON S.A.S.

This information does not include or cover all contingencies, therefore, if you require more information, contact MAGNETRON S.A.S.



damage to health that such an event can cause.

3. Definitions

3.1 Transformer

Electrical device without moving parts that transforms electrical energy into its two main factors: Voltage and Current.

3.2 Primary winding

Winding that is connected to a power source.

3.3 Secondary winding

Winding to which a load is connected.

3.4 Medium voltage winding

Winding with the highest voltage.

3.5 Low voltage winding

Winding with the lowest voltage.

3.6 Packaging

Cover normally made of wood in which transformers are packed during storage and transport.

3.7 Packing basis

Flat and strong structure manufactured usually in wood that serves to protect and support the weight of the transformer.

3.8 Danger

Inherent situation with the capacity to cause injury or damage to people's health.

3.9 Risk

Combination of the probability that a dangerous event will occur with the seriousness of the injuries or



4. Abbreviations

| | |
|--------|--|
| ANSI | American National Standards Institute |
| ASTM | American Society for Testing and Materials |
| MV | Medium voltage |
| LV | Low voltage |
| DPS | Device for surges (lightning rod), surge arresters |
| kg | Kilogram |
| kV | Kilovolt |
| kVA | kilo volt amps |
| lbf.ft | pound-force foot |
| m | Meter |
| max | Maximum |
| min | Minimum |
| mΩ | milliohms |
| MΩ | megohms |
| more | milliseconds |
| ntc | Colombian technical standard |
| PCB's | PCBs |
| PN | Neutral point |
| psi | Pounds per square inch |
| PTS | Grounding system |
| Grd | Grounding |
| VSP | Overpressure valve |

5. Handling

Caution: The transformer must be handled in a vertical position.

Keep the transformer on the base on which it is shipped to the site where it will be installed, as this provides greater protection.

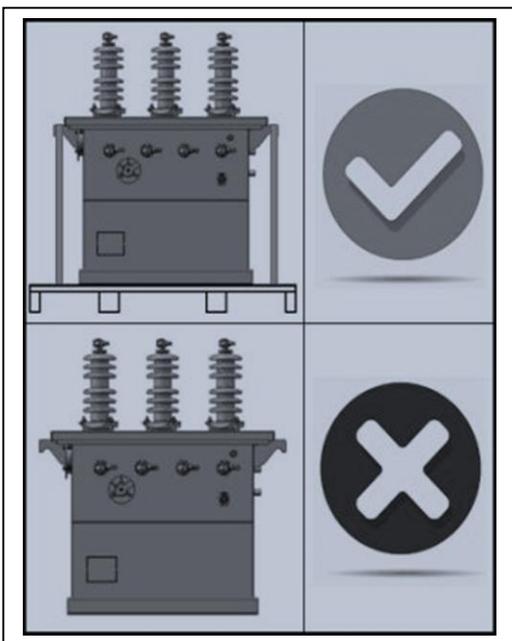


Figure 3: Transformer on the base and strapped to it

Do not allow the transformer to be dragged directly on the ground for any reason, the tank could suffer deformations or the paint could deteriorate, resulting in the oxidation of the sheet metal.

The transformer must not be lifted or moved by holding it by the MV or LV Bushings or by any accessory other than the lifting lugs, since they are

very fragile parts and can suffer damage.

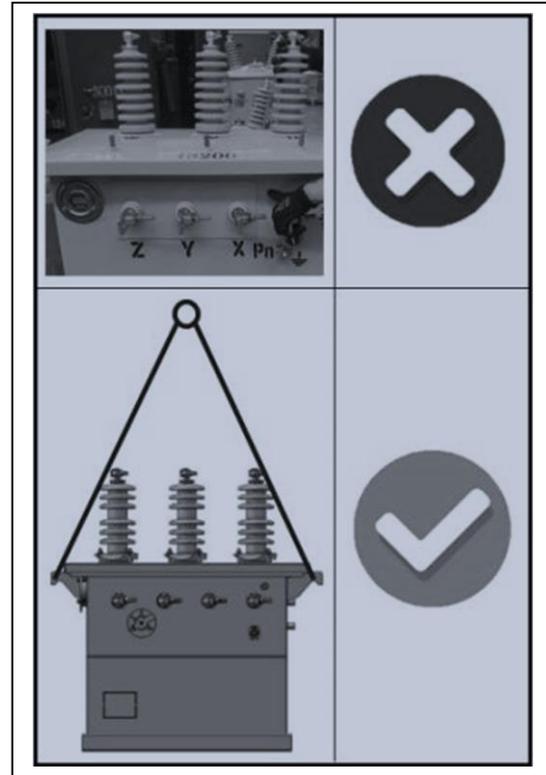


Figure 4: Handling transformers

Do not lift or move the transformer by placing crowbars or jacks under accessories, connections, radiators or other devices, these elements are not designed to be subjected to this type of stress and may introduce ruptures or deformations causing leaks.

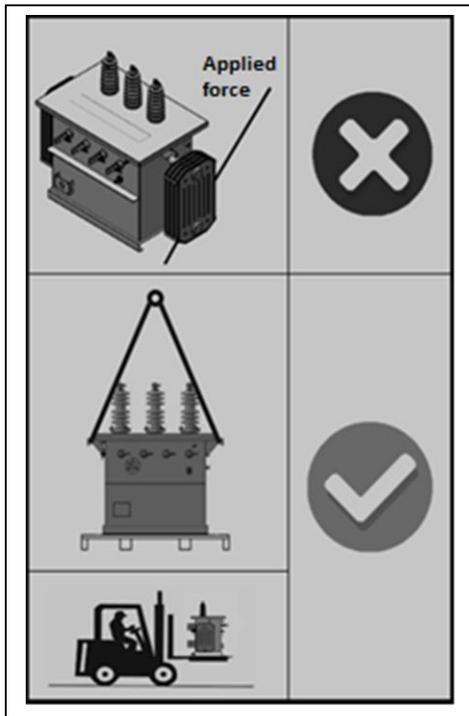


Figure 5: Transformer handling.

When a transformer cannot be handled by means of a crane, differential, forklift or porter, you can move it by sliding it on skates or rollers, taking care not to damage the base or drop it.

Use rollers or skates according to the weight of the product and in sufficient quantity to distribute its weight.

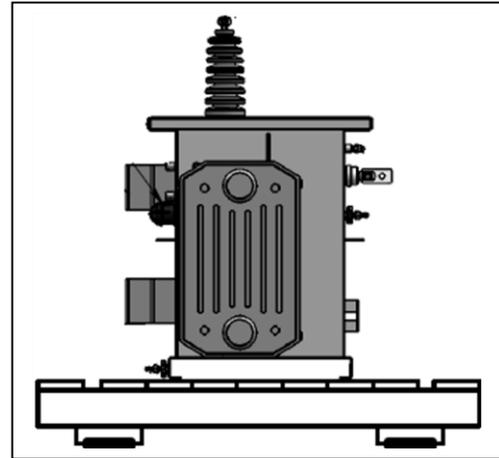


Figure 6: Use of skids for transportation

The transformers are provided with lifting devices or lifting lugs that are used to manipulate them with a crane, fiber slings must be used to protect the paint.

If you use strings or metal slings, be sure to cover the parts in contact to avoid paint detachment.

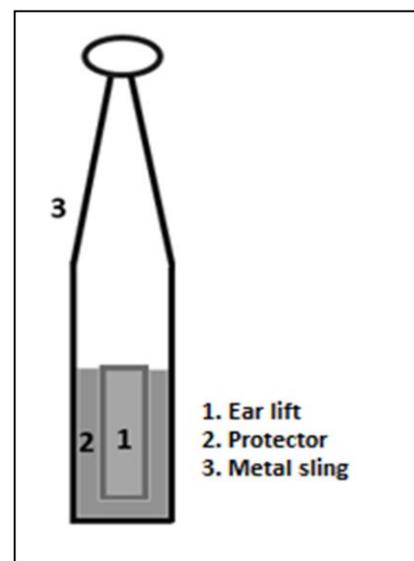


Figure 7: Paint protection on the lifting lugs

Do not use the lifting lugs to transport the transformer, these devices are designed for lifting or lifting the transformer only.

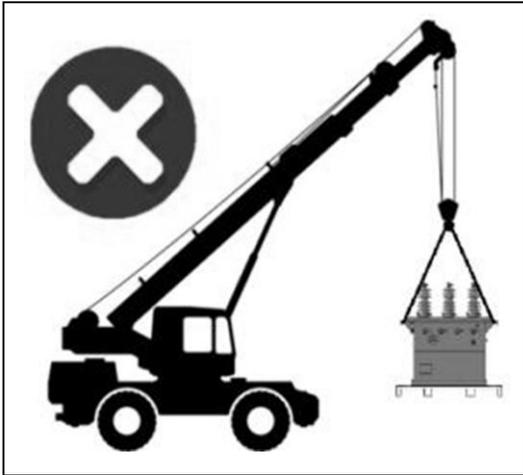


Figure 8: Transport of the transformer by the lifting lugs is prohibited

6. Packaging

The packaging of a transformer must allow handling in such a way that, when any movement is required for its storage or transport, it is easy to lift it by the base of the packaging.

The base of the packaging must have a minimum height of 10 cm to allow the entry of a forklift or a pallet rack.

The transformer must be attached to the base of the packaging, to prevent it from suffering deterioration caused by sudden movements. The coupling can be through straps, wedges in the supports to hang on the pole or by means of screws.

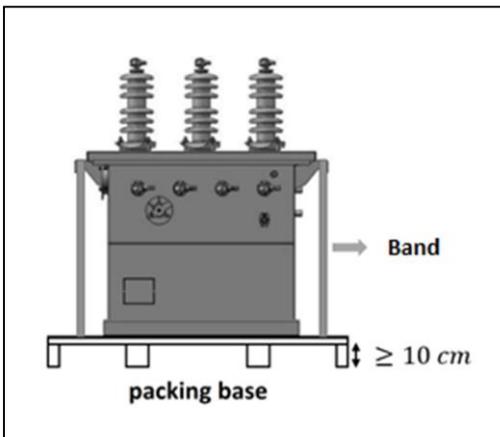


Figure 9: Packing base transformer assembly

The transformer packaging must be arranged in such a way that it does not obstruct access to the information stated on the characteristics plate, especially when it is packed.

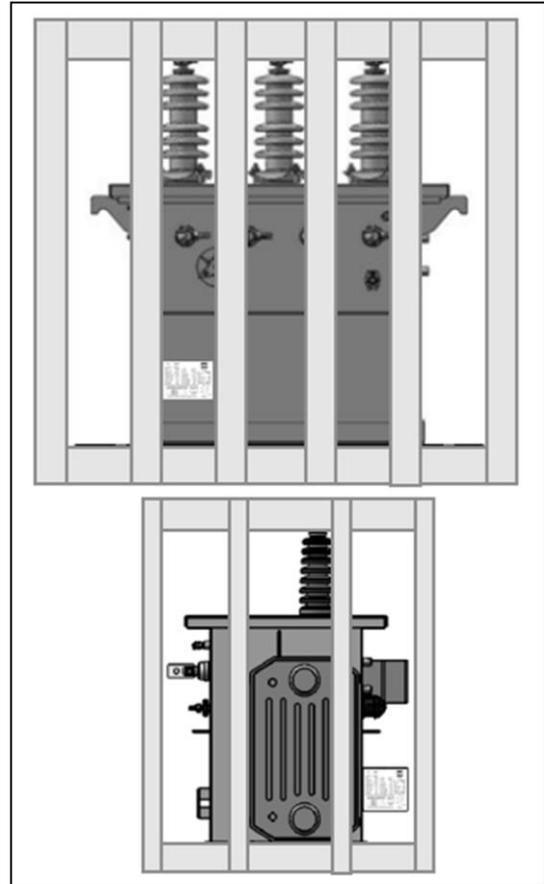


Figure 10: Visible data plate

7. Transport

Take into account the weight of the transformer to determine the appropriate lifting and/or transport elements, this information appears on the nameplate, in the test certificate or in the documents required for its transport.

Lift the transformer using the lifting lugs or the base of the packaging.

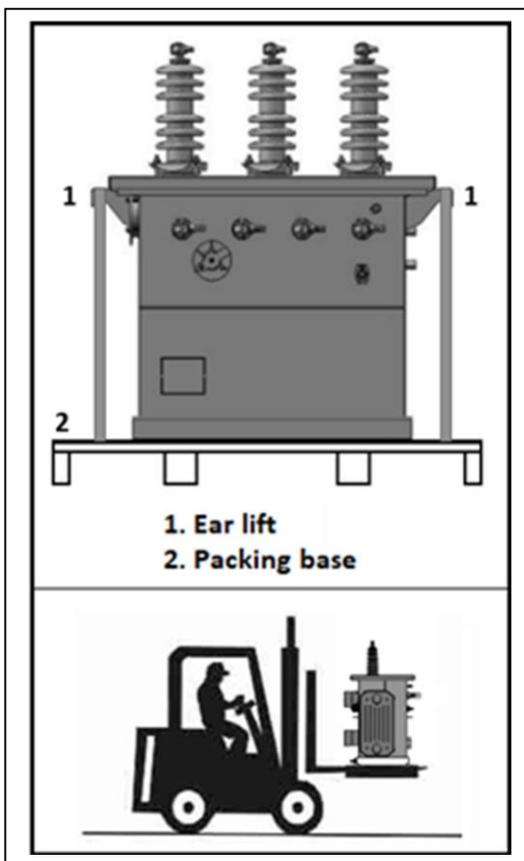


Figure 11: Parts to lift the transformer.

When lifting the transformer from the lifting lugs, be sure not to rub or touch the bushings or any accessories with the slings.

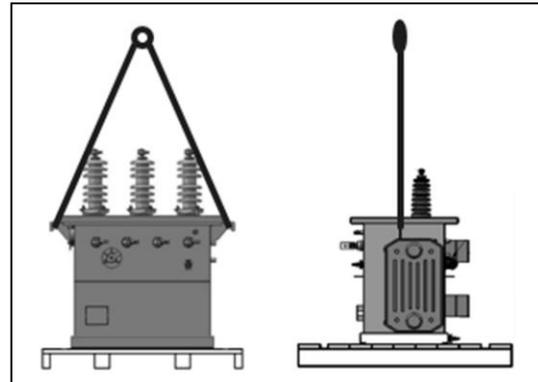


Figure 12: Elevation of the transformer from the lifting lugs

7.1 Load distribution

7.1.1 Transformers without crate

When a considerable number of transformers are transported, the load must be distributed within the truck or container.

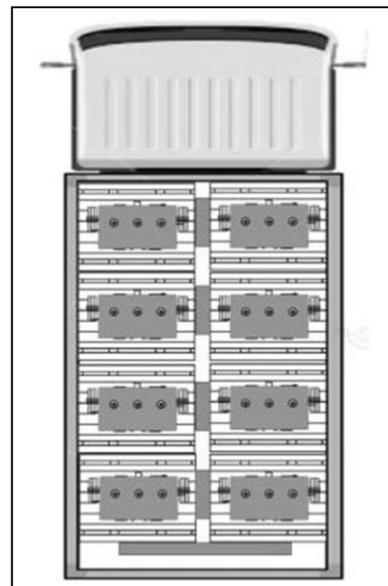


Figure 13: Loading, distribution and use of wedges in transformers

When there are voids between the unit load and the product, these must be arranged in a zigzag arrangement to balance it.

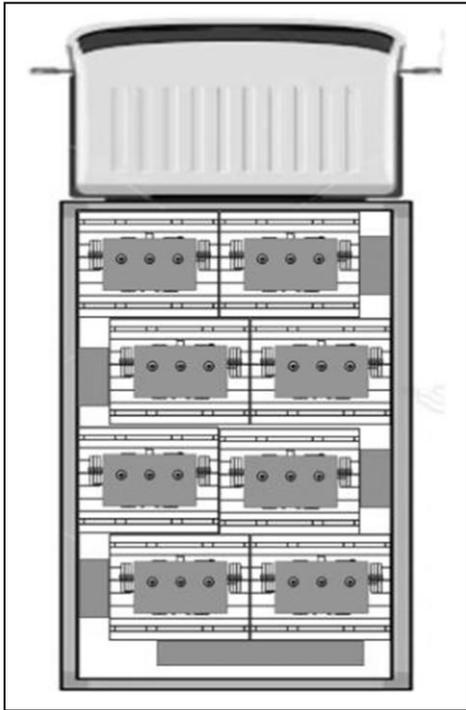


Figure 14: Load zigzag

The base of the transformer acts as a separator, when there are spaces between them, wooden wedges must be set between them and the floor.

The function of the wooden wedges is to prevent displacement of the transformers when the transport is in motion.

Additionally, transformers must be slinged to the walls of the truck or container and to each other.

When few units are charged due to the size of the product, please note the following:

- The load must be placed centered on the bed of the truck or container.
- If the product has radiators, load them interspersed in the truck or container, this ensures the balancing of the load.

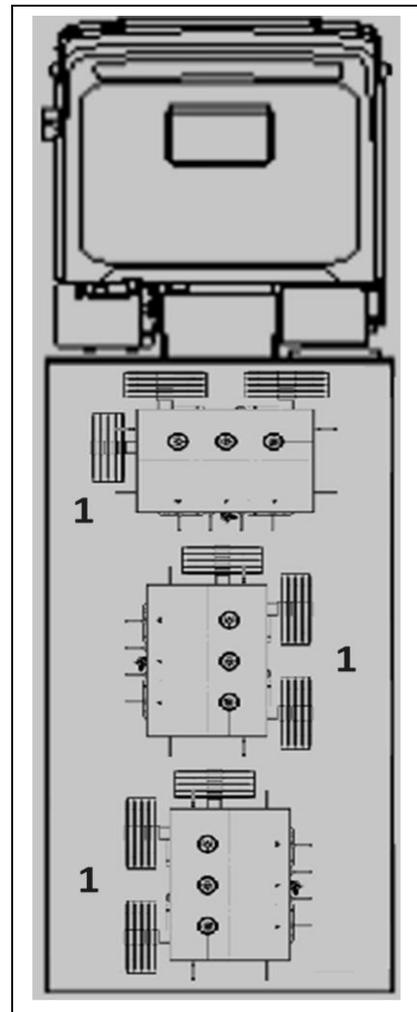


Figure 15: Intercalated radiators to balance the load

7.1.2 Transformers with crate

When a considerable number of transformers are transported, the load must be distributed within the truck or container in groups separated from each other.

The function of the wooden wedges is to prevent displacement of the transformers when the transport is in motion

The packaging of the transformers acts as a separator, when there are spaces between them, wooden wedges must be fixed between them and the floor.

Additionally, each set must be tied together to form a solid unit and between them to the walls of the truck or container.

These transformers can be loaded on up to two levels, as long as the weight of the load located on the second level does not exceed 400 kg.

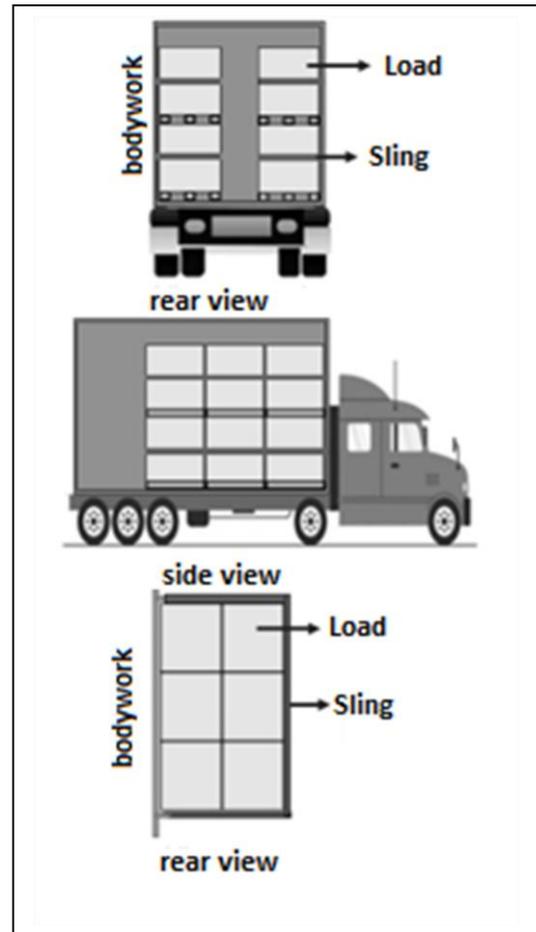


Figure 16: Correct way of loading and lashing crated transformers

When few units are charged due to the size of the product, please note the following:

- The load must be placed centered on the bed of the truck or container.
- If the product has radiators, load them interspersed in the truck or container, this ensures the balancing of the load.

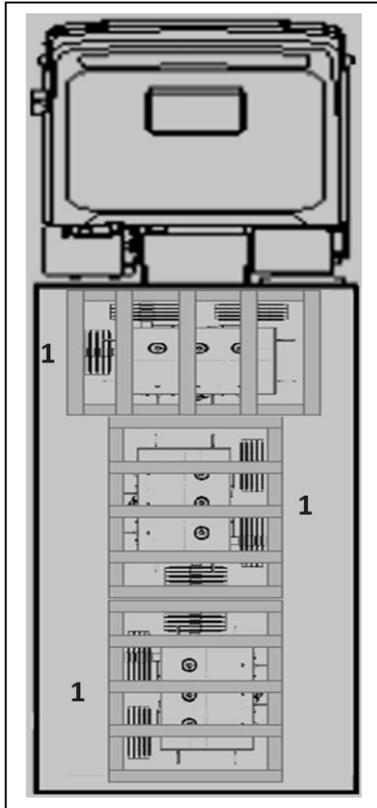


Figure 17: Intercalated radiators to balance the load

7.1.3 Load open top trucks

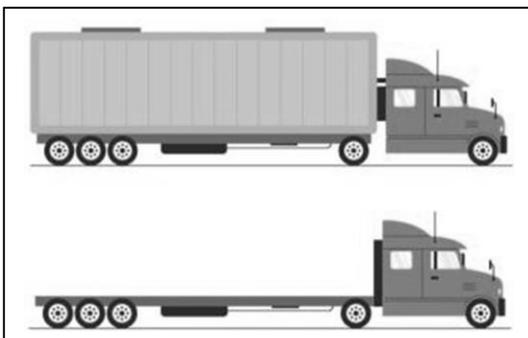


Figure 18: Normal and open top truck

Loading on this type of truck has several advantages:

- By not having the tent, the rod and the sides, better use is made of the total available area of the plate.
- The load can protrude +/- 15 cm from the sides of the plate.

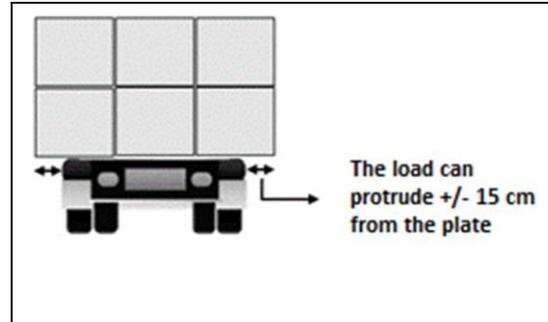


Figure 19: Load tolerance on the sides of the plate

- The total number of transformers in the load is increased.
- Reduces freight costs.
- Loading and unloading is done on the sides of the truck, reducing the times for these activities.
- When loading boxed transformers, they can be stacked up to two levels, as long as the weight of the transformers on the second level does not exceed 400 kg.

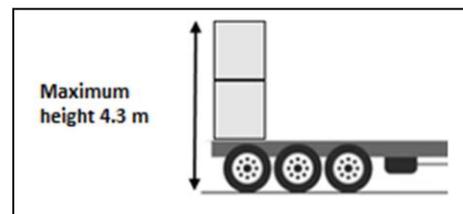


Figure 20: Maximum loading height

Caution: For Colombia, the total height of the load, measured from the floor, cannot exceed 4.3 m.

The total weight of the load cannot exceed the capacity of the truck.

➤ **Steps for loading**

- Loading must be done from the front of the plate (near the cabin) to the back of it.
- With the help of the appropriate mechanical means (forklift, crane, etc.) load the first row of transformers.
- Once the transformers in the first row are located and aligned, secure them with a sling by securing the sling to the truck chassis and passing it over the crates.



Figure 21: Loading and securing the first row

- Repeat the previous numeral until completing the total load of the truck.



Figure 22: Total truck load

- To prevent load shifting during transport, sling the last row of loaded transformers.



Figure 23: Securing the last row

Precautions: All rows must be secured with slings, these must be well tensioned.

When loading partially on two levels, make sure it is done in the center of the platen.

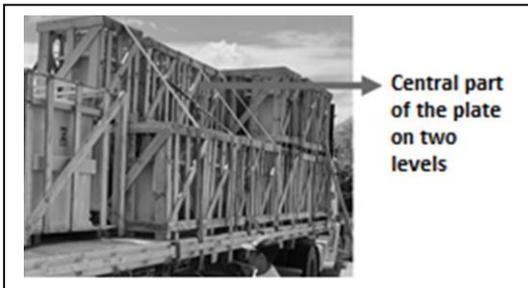


Figure 24: Two levels in the central part of the plate, load leveling.

7.1.4 Download

Precautions: Some transformers have lid lifting attachments, NEVER use them to lift the transformer.

If you use metal chains or slings to lift the transformer, be sure to cover the parts in contact to avoid paint detachment.

The unloading of the transformers is the responsibility of the customer, unless otherwise specified in the contract. However, the following should be noted:

- If you have doubts about the gross weight of the product, the lifting elements to be used, the method to unload the product or any other activity, refrain from maneuvering and contact MAGNETRON S.A.S.
- Always use the appropriate mechanical means, forklift, crane, etc.
- The mechanical equipment used must have at least twice

the capacity of the weight of the transformer.

- Lift the transformer only by the lifting lugs or the bottom of the packaging.
- Personnel involved in the downloading must stay away from the transformer when it is lifted.
- Transformers loaded in open top trucks must be unloaded in opposite way to loading.
- In containers or trucks with the body installed, the transformers that are out of reach must be pulled until they are placed in the unloading position, to do this:
 - Attach a sling to the hoist or mechanical means used and pass it around the base of the transformer packaging.
 - Pull the transformer until it is within reach of the mechanical means used.
 - Download the transformer.

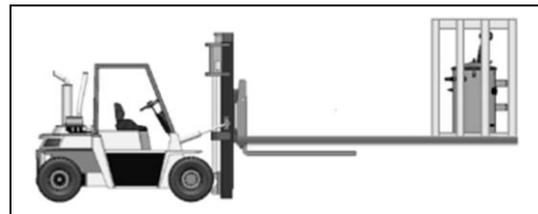


Figure 25: Proper way to pull a transformer in the download.

8. Reception

Caution: Before downloading the transformer, should visually inspect the state of the same, any abnormality communicates it to the transporter and leave a record of it

The transformers covered in this manual are factory tested according to standards, they are delivered fully assembled and ready for installation, however, taking into account the difficulties that arise during transportation, the following must be taken into account:

- Check that the security seals located between the lid and the tank have not been removed or show evidence of having been tampered with.

Normally, it is a security seal, located on the front side.

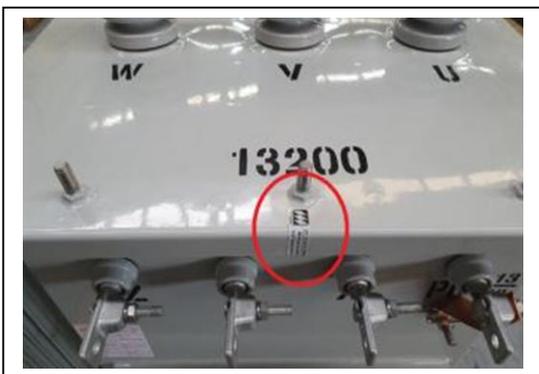


Figure 26: Security seal

- Check the state of the MV and LV insulators, they should not be loose or present damage.
- Check the state of the tank, it should not show bumps, cracks or damage to its paint.
- Check the condition of the other accessories that are part of the transformer (overpressure valve, source arresters, etc.).
- Check that there are no oil leaks.
- Inspect the wooden base, it should not show damage.
- Check that the characteristics of the transformer correspond to what was requested (power, phases, voltages, serial number, etc.).
- In case of finding damage to the transformer, if possible, leave a photographic record of the findings.
- Inform the transporter of the abnormalities found.
- Contact MAGNETRON S.A.S. and notify what happened, supplying the complete information of the transformer.

- Check that caster wheels (if fitted) arrive with the transformer.

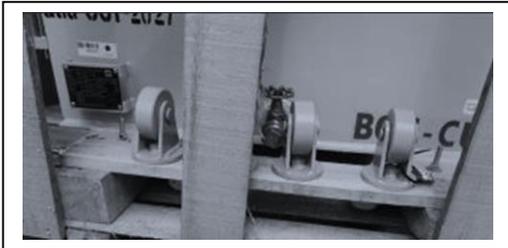


Figure 27: Caster wheels

- Keep in mind what is established in numeral 7 "Transportation" before unloading the transformer.

9. Storage

Caution: Keep the transformer in the packaging (base or crate), this protects it from damage or deterioration during storage.

Caution: To prevent moisture from entering the transformer, the overpressure valve **MUST NOT** be actuated for any reason.



If the transformer does not require immediate installation, observe the following instructions to ensure its good condition:

- Store it indoors.

Note: If storage is done outdoors, keep in mind that environmental conditions can deteriorate the base or crate, thereby causing damage or deterioration of the transformer.

- Do not store it in places where there is presence of moisture, sludge, corrosive gases or explosive atmospheres.
- The storage of the transformers depends on their size and their packaging. If the transformer is crated and the

power is less than or equal to 112.5 kVA, they can be placed on two levels (one above the other) at most.

Note: If storage is done outdoors, they cannot be placed on two levels (one above the other).

- Transformers with power greater than 112.5 kVA must be stored in units.
- Do not store transformers on two levels (one on top of the other) when storage is longer than six (6) months.
- When storage is extended for more than six (6) months, has to periodically inspect the state of the base or crate.

10. Basic accessories

The accessories described in this numeral obey the basic accessories that are part of a three-phase transformer, however, reference is made to some protection or control accessories.

Also, it is worth clarifying, there are many references for each type of accessory, only reference is made to the accessory as such.

Caution: If any accessory is not covered in this manual or requires more information, contact MAGNETRON S.A.S.

10.1 MV Bushing

Accessory, normally made of porcelain, designed to mechanically hold the conductors that are part of the power line, keeping them isolated from earth and other conductors.

Its main function is to make the bridge between the medium voltage terminals of the active part and the power supply.



Figure 28: MV Bushings

10.2 LV Bushing

Accessory, normally made of porcelain, designed to mechanically hold the conductors that are part of the power line, keeping them isolated from earth and other conductors.

Its main function is to make the bridge between the low voltage terminals of the active part and the external load.

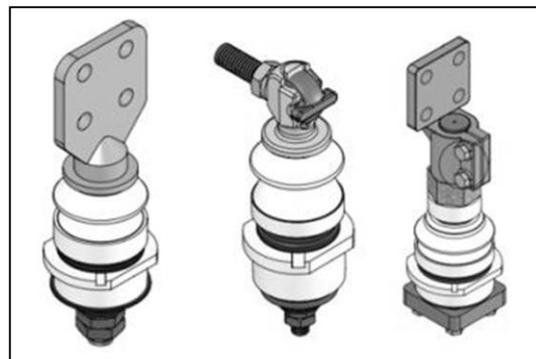


Figure 29: LV Bushings with their respective terminals

10.3 Overpressure valve

Located at the top of the tank on the low voltage side.

Used to relieve internal tank pressure when safe operating limits are exceeded.

The VSP must have a suitable gas evacuation capacity for the volume of the transformer.



Figure 30: VSP types

Note: It must not be operated manually, doing so implies the entry of moisture (water) into the transformer.

10.4 Tap changer

Caution: The switch has an external handle, which must be operated only with the transformer de-energized.

The switches carry out voltage regulation, which consists of compensating for voltage variations that are detected at the receiving points of a power transmission or distribution system, varying the transformation ratio in the primary winding until the required voltage is obtained in the secondary.

In this type of transformers, two types of tap changers are used:

- Circulars (3 bodies)
- Linear

10.4.1 Steps to operate the CIRCULAR tap changer

- Disconnect the transformer from the power source.
- Verify the absence of voltage on the transformer by measuring the LV winding with a voltmeter.
- Ground the MV and LV bushings.
- Using a screwdriver, loosen the handle anchor screw until it protrudes from the disc.
- Rotate the handle and bring it to the desired position.
- Re-secure the handle anchor screw, until it enters the disc.
- Remove the grounding connections from the MV and LV bushings
- Measure continuity at the MV bushings to ensure that the switch is properly engaged.
- Re-energize the transformer.
- Measure the voltage on LV, confirm that it is the desired voltage.

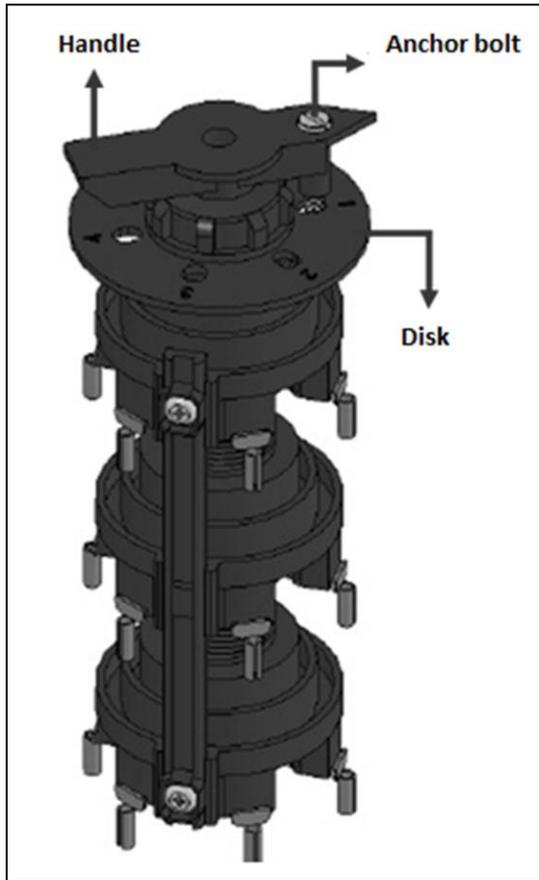


Figure 31: CIRCULAR switch

10.4.2 Steps to operate the LINEAR tap changer

- Disconnect the transformer from the power source.
- Verify the absence of voltage on the transformer by measuring the LV winding with a voltmeter.
- Ground the MV and LV bushings
- Pull the knob until it is released from the disc anchorage.

- Turn the knob and bring it to the desired position.
- Make sure the knob anchors properly on the disc.
- Remove the grounding connections from the MV and LV bushings,
- Measure continuity at the MV bushings to ensure that the switch is properly engaged.
- Re-energize the transformer.
- Measure the voltage on LV to confirm that it is the desired voltage.

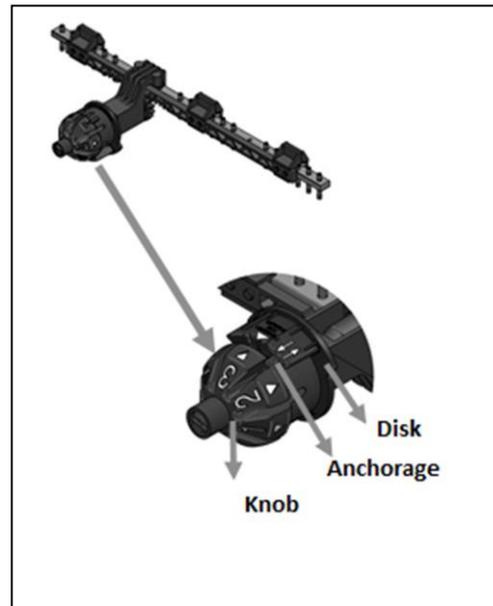


Figure 32: Linear switch

10.5 Nameplate

It is an accessory made of a material resistant to corrosion (aluminum, stainless steel, etc.) where the most relevant

information on the transformer is recorded.

The plate must be fixed in a visible place and its inscriptions must be legible and indelible.



Figure 33: Example nameplate

10.6 Grounding system

The transformer is provided with two screws with their respective accessories to allow:

- The low voltage neutral point grounding to the tank, it is shipped connected from the factory.
- The grounding of the tank to the grounding system where the transformer will be installed.

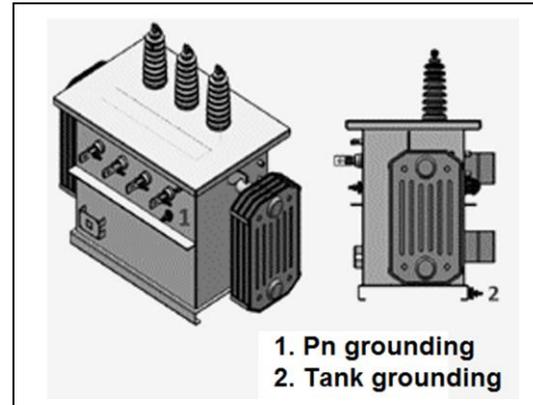


Figure 34: Grounding points

10.7 Lifting Lugs

Devices for lifting or hoisting the fully assembled transformer and filled with insulating liquid, are located in such a way that when hooking the straps or slings they do not lean against other accessories, nor against the bushings, nor do they damage the cover.

They are used for hoisting or lifting only, not for transporting.

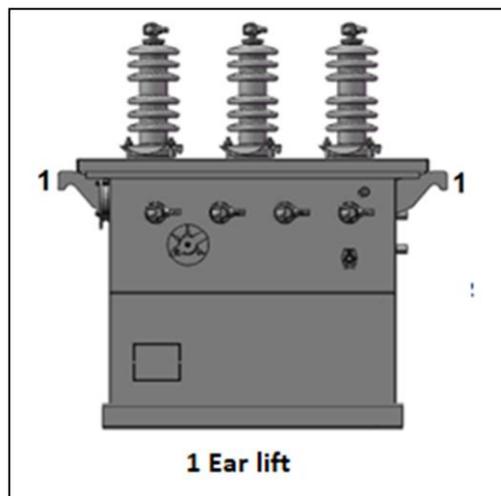


Figure 35: lugs to lift

10.8 Internal indication of the insulating liquid level

Internal marking that is made by paint or other indelible marking in a place visible to the user when the transformer is uncovered.

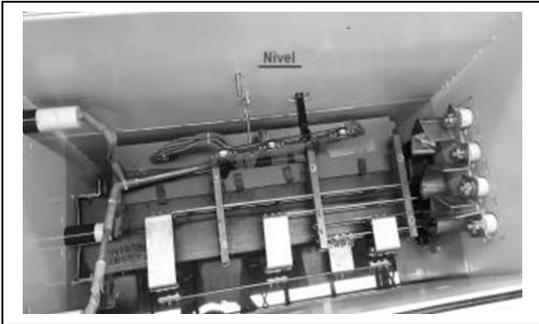


Figure 36: Internal level

10.9 External indication of the insulating liquid level

It is a device or meter that indicates the level of dielectric fluid in the transformer tank.

When the gauge is installed at the factory, the tank is filled to the level that corresponds to a liquid temperature of 25°C.

If the meter indicates a "LOW" liquid level, then the transformer should be de-energized and inspected to determine the cause of the low liquid level. A low level of liquid can cause dielectric failure, overheating of the transformer and a reduction in its useful life.

As an optional feature, the liquid level meter can be provided with one (1) or more contacts for

remote signaling of levels (low or high) of dielectric fluid.

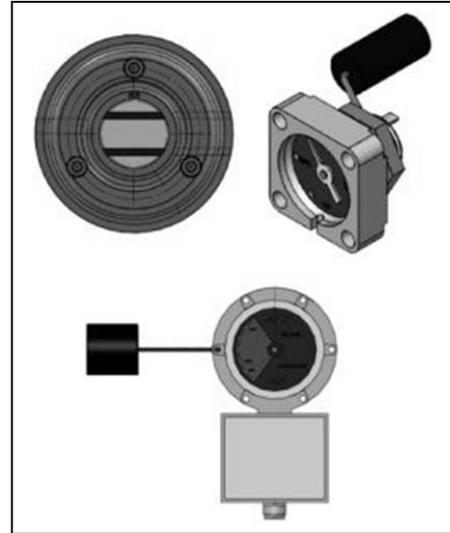


Figure 37: Insulating liquid level indicators

10.10 Support to hang on the pole

Devices designed with the size and mechanical resistance adequate to support the transformer completely assembled and filled with insulating liquid and installed on the pole.

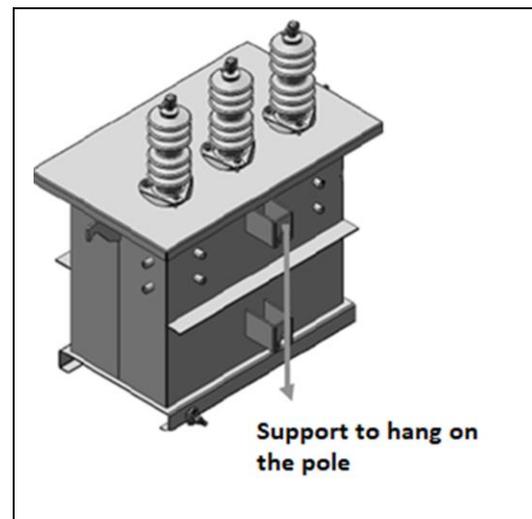


Figure 38: Pole Hanging Brackets

10.11 DPS mounting device

Each transformer has either two internally threaded bushings or two welded studs to the tank for each MV insulator, which are used for mounting the SPDs.

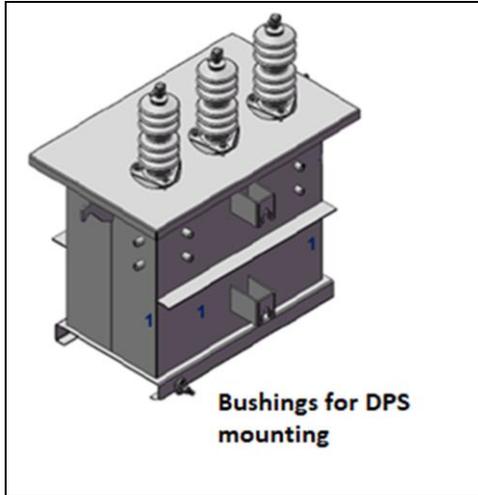


Figure 39: DPS mounting devices

10.12 IFD Internal Fault Detector

The IFDTM is a sensor that detects internal arc faults in distribution transformers, its installation is made to order.

IFD makes it easy to quickly identify the faulty transformer from +/- 20m away from the pole.

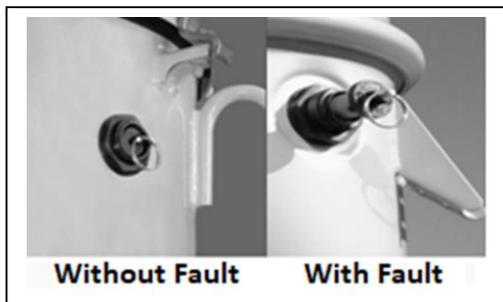


Figure 40: IFD in operation

When an internal fault occurs and the tank pressure rises rapidly at a rate of 0.5 psi for 5 to 7 ms, the IFD signaling device activates, releasing a highly visible orange signal.

The signal alerts the operator or crew so that the transformer is not energized again.

The internal fault detector is equipped with a 10±2 psi relief valve.

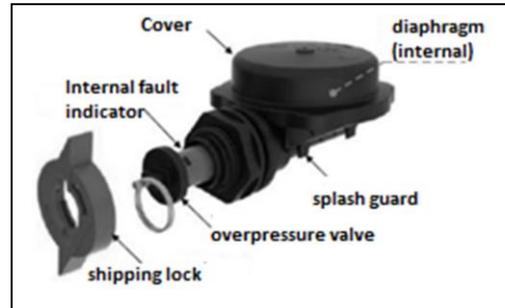


Figure 41: Parts of the IFD

10.13 Temperature indicator (thermometer)

It is an instrument that measures the temperature of the liquid in degrees Celsius and includes a resettable maximum temperature indicator.

The red maximum temperature indicator can be reset by turning the magnet in the center of the faceplate towards the white indicator pointer.

The temperature gauge is mounted in a liquid-tight drywell for easy replacement.

As an optional feature, liquid temperature indicators can be provided with one (1) or more contacts to allow remote signaling of unacceptable temperatures or to control cooling fans installed on the transformer.



Figure 42: Temperature indicator

10.14 Drain valve

This device is located at the bottom of the tank, it is used for:

- Take samples of the insulating liquid within order to carry out the physical-chemical tests.
- Drain the insulating liquid if necessary.
- Recirculate insulating liquid when performing field maintenance.

10.15 Recirculation valve

This device is located in the upper part of the tank above the level of the insulating liquid, it is used for:

- Fill the transformer with insulating liquid.
- Recirculate insulating liquid when performing field maintenance.

- Change the insulating liquid without taking the transformer out of service.



Figure 43: Drain/recirculation valve

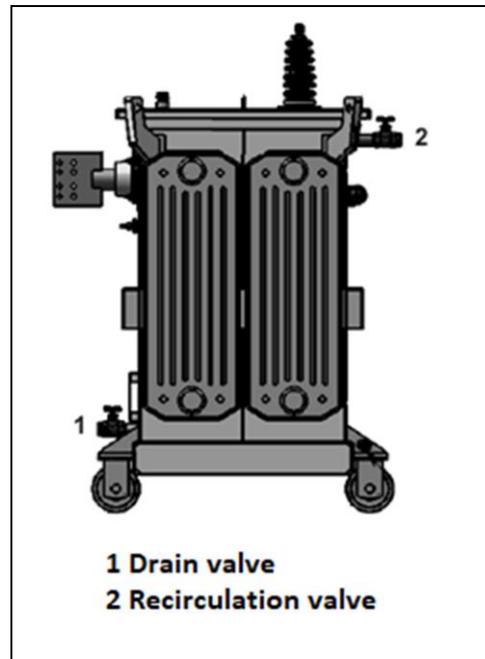


Figure 43-1: Location of valves

10.16 Lid lifting devices

Devices located on the cover that serve to lift or raise the cover, are not designed to lift the transformer.

When the active part is attached to the cap, the devices are designed to lift the complete lid-active part assembly.

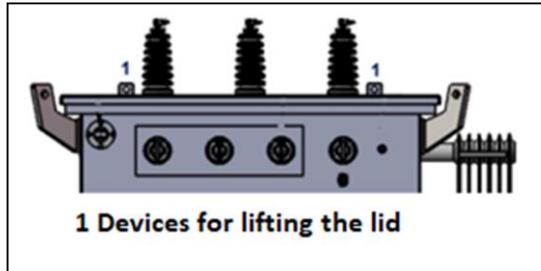


Figure 44: Devices for lifting the lid

11. Terminal marking

The marking of the medium and low voltage terminals in this type of transformers depends on the standard (NTC or ANSI).

11.1 NTC standard marking

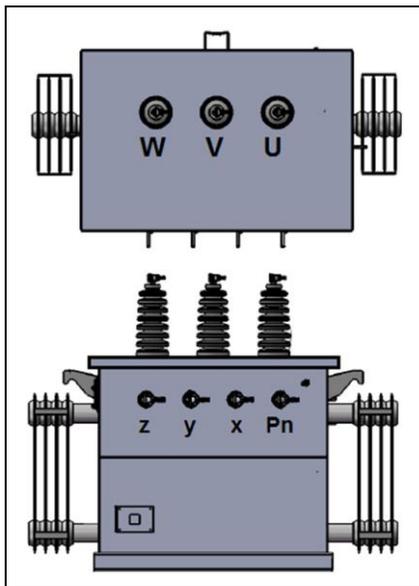


Figure 45: NTC marking

11.2 ANSI standard marking

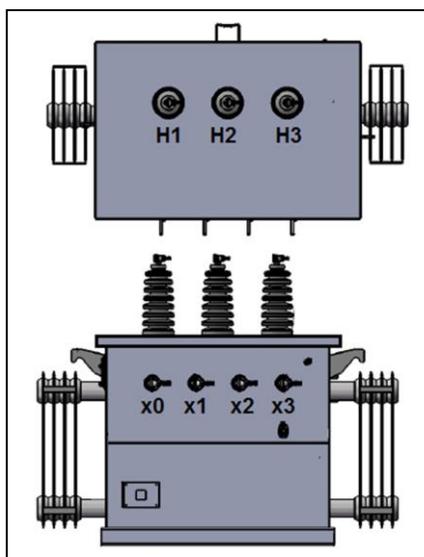


Figure 46: ANSI marking

- The markings in the medium voltage terminals are made with CAPITAL letters and for the low voltage terminals they are made with LOWER CASE letters.

Three-phase transformers have two other very important factors for their connection:

- Connection group
- Hourly index

11.3 Hourly index

It represents the phase angle between the vector diagram of the electromotive forces (voltages) of the primary winding and the secondary winding, when the transformer is in no-load condition.

In other words, it is the phase difference, in degrees, between the primary voltage and the secondary voltage.

The hourly index is so called because the offset is expressed according to the hours of a clock. Every hour, from 12 o'clock, represents a lag of 30° .

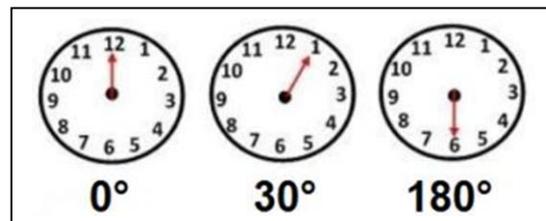


Figure 47: Hourly index examples



11.4 Connection group

It represents the type of connection for each of the windings, normally the primary winding and the secondary winding.

The connection group is represented by a series of letters and a number, as follows:

- The first letter, in CAPITAL LETTER, represents the connection of the highest voltage winding.
- The second letter, in LOWER CASE, represents the connection of the lower voltage winding.
- The number represents the phase difference, in degrees, between the primary voltage and the secondary voltage ($1 = 30^\circ$).
- If a third letter (N or n) is observed in the connection group, it indicates that the star connection (Y or y) has an accessible neutral point.

Example:

Dyn5

| | |
|---|---|
| D | Indicates the connection of the HIGHEST VOLTAGE winding (Delta or triangle) |
| y | Indicates the connection of the LOWER VOLTAGE winding (Star) |
| n | Indicates that the star connection (Y or y) has an accessible point |
| 5 | It represents the phase difference in degrees, between the primary and secondary voltage, in this case 150° ($5 \cdot 30^\circ$) |



12. Review and tests before installation

12.1 Revision

Before installing the product, the customer must check the following

- Remove all traces of dirt and foreign material from the MV and LV Bushings.
- Clean transformer tank.
- Check that the accessories are in good condition and properly adjusted.
- Check that there are no insulating liquid leaks.
- Make sure that the transformer does not present blows or damage that could invalidate its proper functioning.
- Review the information on the nameplate and verify that it is in accordance with the requirements (power, voltages, etc.).
- Remove the base and crate (if equipped) from the transformer.
- Verify that the switch is well anchored and in the required position.
- Make sure the low voltage neutral point is properly grounded to the tank.

12.2 Tests

In order to ensure the proper functioning of the product and not affect the warranty of the equipment, the following tests must be carried out to validate the installation and energization of the same:

12.2.1 Transformation Ratio (TTR)

This test is performed to measure the ratio of voltages or turns between two or more windings.

Also, it is a test that allows to identify:

- The connection group.
- Short circuit between turns or layers.
- Failures due to burst or open terminals.
- Damage or bad operation of the commutator.
- Wrong or broken connections.

Depending on the equipment used, the test is performed as follows:

➤ Analog or crank TTR

With this equipment, the ratio of the transformer under test is compared with a reference transformer (internal to the equipment) whose ratio is adjustable in small steps.

The transformer under test and the TTR are connected in parallel

applying voltage to the MV windings; the LV windings, in parallel, are connected to a sensitive detector which is forced to signal zero (0) by adjusting the transformation ratio of the reference transformer (TTR). The adjusted transformation ratio of the reference transformer (TTR) is then equal to the transformation ratio of the transformer under test.

This procedure must be carried out in all tap positions and in all phases if it is a three-phase transformer.



Figure 48: Analog or crank TTR

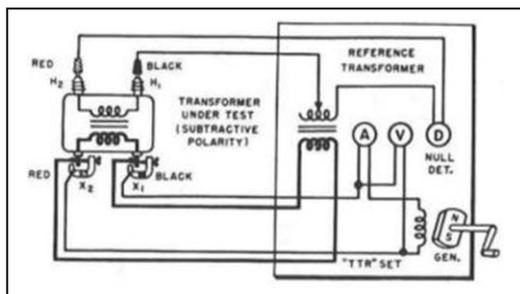


Figure 49: TTR connection to the transformer under test

➤ Digital TTR

With this equipment, an adjustable voltage is applied to the MV terminals and the output voltage of the winding corresponding to the LV is measured. The value of the transformation ratio results from the division of these voltages.

The MV and LV terminals of the metering equipment are connected to the MV and LV terminals of the transformer under test according to the marking of the corresponding phases. The equipment must be configured according to the connection group and the voltage to be applied, as standard 8V is used.



Figure 50: Digital TTR

➤ Calculation of the transformation ratio

They are carried out according to the connection group or the polarity of the transformer:

| Phases | Connection type | Formula or calculations |
|--------|-----------------|---|
| 3 | Dd - Yy | $RT = \frac{\text{Voltage MV (Coil)}}{\text{Voltage LV (Coil)}}$ |
| 3 | Dy | $RT = \frac{\text{Voltage MV (L-L)}}{\text{Voltage LV (L-L)} / \sqrt{3}}$ |
| 3 | Yd | $RT = \frac{\text{Voltage MV (L-L)} / \sqrt{3}}{\text{Voltage LV (L-L)}}$ |

Figure 51: Ecuacion to calculate the transformation ratio

12.2.2 Resistance of MV and LV windings

This test is performed to ensure that the internal connections of the transformer are not loose or open.

- Using an ohmmeter (multimeter) check the medium voltage connection, connect the meter between each pair of medium voltage terminals (UV, UW, VW or H1-H2, H1-H3, H2-H3).

When the reading on the meter has stabilized, compare the results obtained with the values stated in the test certificate, there should not be a variation greater than +/- 5%.

- To verify the low voltage connection, connect the meter between each pair of low voltage terminals (xy, xz, yz or x1-x2, x1-x3, x2-x3).

When the reading on the meter has stabilized, compare the

results obtained with the values stated in the test certificate, there should not be a variation greater than +/- 5%.

If, when carrying out the test, any of the following cases occurs, the transformer has suffered internal damage:

- When measuring the MV winding, the value returned it is more or less double that the value it the test certificate.
- When measuring the MV winding, the meter does not register a measurement value.
- When measuring the LV winding, the meter does not give continuity.

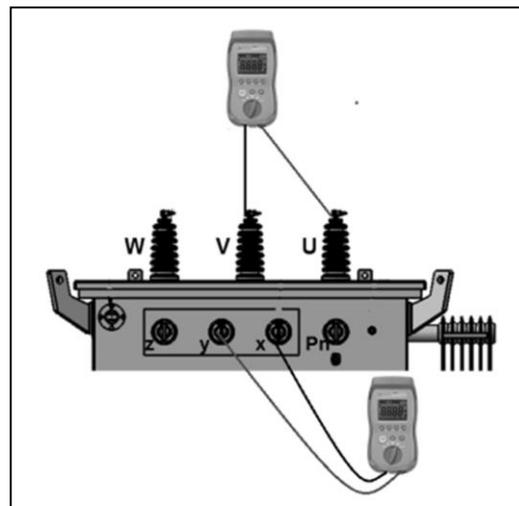


Figure 52: Winding resistance measurement in MV and LV

EXAMPLE

| Measurements (Ω) | | | |
|---------------------------|------|------|------|
| switch positions | U-V | V-W | W-U |
| 1 | 30,5 | 30,4 | 30,6 |
| 2 | 30,3 | 30,1 | 30,2 |
| 3 | 29,8 | 29,6 | 29,7 |
| 4 | 29,5 | 29,3 | 29,4 |
| 5 | 29,1 | 29,0 | 29,2 |

| Measurements (Ω) | | | |
|---------------------------|------|------|------|
| switch positions | U-V | V-W | W-U |
| 1 | 30,5 | 61,0 | 30,6 |
| 2 | 30,3 | 60,1 | 30,2 |
| 3 | 29,8 | 29,6 | 29,7 |
| 4 | 29,5 | 29,3 | 29,4 |
| 5 | 29,1 | 29,0 | 29,2 |

| Measurements (Ω) | | | |
|---------------------------|------|------|------|
| switch positions | U-V | V-W | W-U |
| 1 | 61,0 | 30,4 | 30,6 |
| 2 | 60,6 | 30,1 | 30,2 |
| 3 | 59,6 | 29,6 | 29,7 |
| 4 | 59,0 | 29,3 | 29,4 |
| 5 | 58,2 | 29,0 | 29,2 |

- Short circuit the medium voltage Bushings (UVW or H1-H2-H3).
- Short circuit the low voltage bushings (x-y-z or x1-x2-x3).

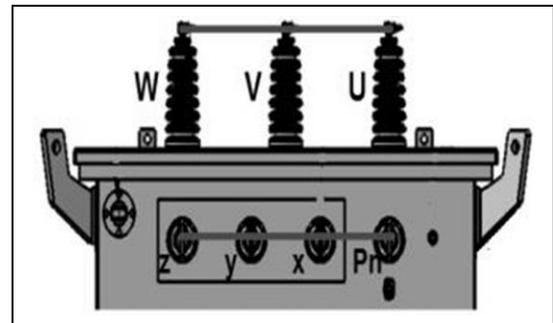


Figure 53: Short-circuit medium and low voltage Bushings

- To carry out the different measurements (3) the cables are connected as follows:

- MV-LV: Power cable (+) in MV and black cable (-) in LV, the reference cable in a ground terminal.
- MV-Grd: Power cable (+) in MV and black cable (-) in Grd, the reference cable in LV.
- LV-Grd: Power cable (+) in LV and black cable (-) in Grd, the reference cable in MV.

12.2.3 Insulation resistance

This test is carried out to have a vision of the state of the insulation in terms of contamination by the presence of water, metal particles or foreign elements suspended in the insulating liquid.

- Use a 5 kV megger with a measurement range of 50 M Ω minimum (use the same factory test voltage to minimize drift).
- Test for one (1) minute for each measurement (MV vs LV, MV vs Grd, and LV vs Grd).
- Proceed as follows:



➤ **Results analysis**

This test has no correspondence between the nominal power value, the transformer voltage and the insulation resistance, which is why the minimum values are left to the discretion of the manufacturer.

To verify if the values measured at the installation site are in accordance, keep in mind the following criteria:

- Compare the results obtained against those reported by MAGNETRON S.A.S. in the test certificate, these should be very close to or above what was measured at the factory.
- Take into account the minimum values established by MAGNETRON S.A.S. according to the class of the transformer.

| Class (kV) | Minimum resistance (MΩ) |
|------------|-------------------------|
| 1.2 | 1,000 |
| 15 | 10,000 |
| 34.5 | 50,000 |

- Apply James Biddle's empirical formula to calculate the minimum value of insulation resistance:

$$R = \frac{CE}{\sqrt{kVA}}$$

R = Resistance at 20°C of the insulation measured in 1 min
 C = Constant for measurements at 20°C
 C= 1.6 for transformers in oil
 C= 30 for dry transformers
 KVA= rated power
 E= Rated voltage in volts of the winding under test

Caution: If you have any questions or think that water has entered in the transformer, contact MAGNETRON S.A.S.

12.2.4 Insulating liquid tests

The tests on the insulating liquid must be carried out when:

- The insulation resistance results do not meet the criteria.
- Doubts arise due to the possible presence of water (moisture).

The tests on the insulating liquid are carried out to determine the conditions of the same, ONLY with satisfactory results, the transformer can be energized.

The minimum tests required are:



12.2.4.1 Dielectric strength

This test measures the ability of the insulating liquid to withstand tension without failing.

Dielectric breakdown voltage is used to indicate the presence of contaminants such as water, dirt, or conductive particles in the fluid, one or more of which may be present in significant concentrations when low breakdown voltages are obtained.

12.2.4.2 Water content

This test method covers the measurement of water present in the insulating liquid by coulometric Karl Fischer titration.

The electrical characteristics of an insulating liquid can be negatively affected by excessive water content. A high water content can make a liquid insulating may not be suitable for some electrical applications due to deterioration of properties such as dielectric breakdown voltage.

12.2.4.3 Color

This test method covers the visual determination of the color of a wide variety of petroleum products, such as lubricating oils, heating oils, diesel fuel oils, and petroleum waxes.

Using a standard light source, a liquid sample is placed in the test container and contrasts against colored glass disks ranging in

value from 0.5 to 8.0. When an exact match is not found and the sample color falls between two standard colors, the larger of the two colors is reported.

12.2.4.4 Aspect (visual)

The insulating liquid should be optically clear in appearance to allow visual inspection inside the equipment tank.

When the insulating liquid presents a change in its appearance, it is an indication of oxidation, deterioration or contamination, product of the corrosion of metal or other undesirable materials.

12.2.4.5 Other tests

Other tests that can be performed on the insulating liquid to confirm its status are listed below:

- Interface tension
- Specific gravity
- Disable number
- Power factor
- PCB's content
- Viscosity
- Corrosive sulfur

These tests should be done when any of the following situations occurs:

- When the results of the minimum required tests present results that are very close to the minimum or maximum allowed.



- By request of MAGNETRON S.A.S.
- By customer request.
- At the request of an external entity.

12.2.4.6 Reference values

- Mineral oil

| Method and test | Reference value |
|-----------------------------------|------------------|
| Dielectric strength ASTM D1816 | ≥ 35kV |
| Water content ASTM D1533 | ≤ 35ppm |
| Color ASTM D1500 | ≤ 0.5 |
| Aspect ASTM D1524 | Clear and bright |

- Vegetable oil

| Method and test | Reference value |
|---|------------------|
| Dielectric strength ASTM D1816 1mm gap 2mm gap | ≥ 20kV ≥ 35kV |
| Water content ASTM D1533 | ≤ 200ppm |
| Color ASTM D1500 | ≤ 1.0 |
| Aspect ASTM D1524 | Clear and bright |

Note: Any deviation from the tests and reviews listed in this section must be notified to MAGNETRON S.A.S. in order to receive instructions on how to proceed and not put the transformer at risk. Failure to do so will result in the loss of the warranty.

13. Installation and commissioning

Caution: For Colombia, the installation of the transformer must be done according to the requirements of the technical standards NTC-2050, NTC-3582 and the technical regulation of electrical installations (RETIE).

For other countries, the rules or laws that apply to them must be followed.

The installation of the transformer is not the responsibility of MAGNETRON S.A.S. (unless otherwise specified in the contract), however, as an interested party that the product fulfills its function in the best conditions, the following considerations must be followed:

13.1 Pole mount

- Substations with pole transformers can be installed, without any type of enclosure, as long as it does not exceed 250 kVA or 800 kgf, taking into account the following:

| Power (kVA) | Max weight (kgf) | ONE POST min breaking strength (kgf) |
|-------------------|------------------|--------------------------------------|
| ≤112.5 | 600 | 510 |
| 112.5 < kVA ≤ 150 | 700 | 750 |
| 150 < kVA ≤ 250 | 800 | 1050 |

- The use of double pole structures for the installation of transformers should be avoided, since they generate greater visual impact and discomfort in mobility.
- All pole-type substations must have overcurrent and overvoltage protection (DPS) on at least the primary side of the transformer.
- The DPS should be installed as close as possible to the primary bushings (+/- 50 cm).
- The transformer fixing elements must support at least 2.5 times its weight.
- The transformer, when fixed to the pole, must be left with an inclination of 90° +/- 2°.

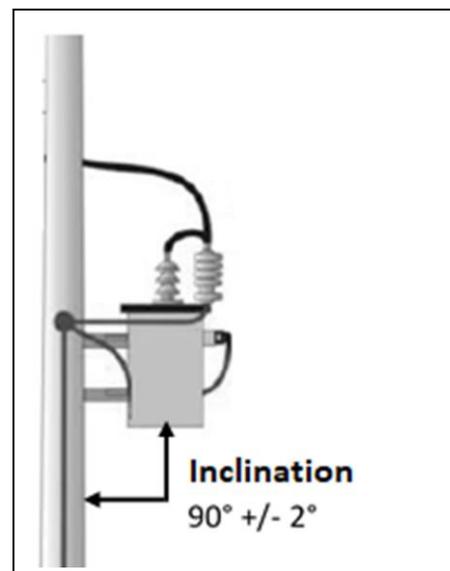


Figure 54: Inclination Degree

Caution: An inclination degree outside the specified limit causes energized parts to remain outside the level of the insulating liquid, causing a jump between them or damage to the transformer.

13.2 Grounding system

- The low voltage neutral point, the tank and the SPDs must be solidly grounded.

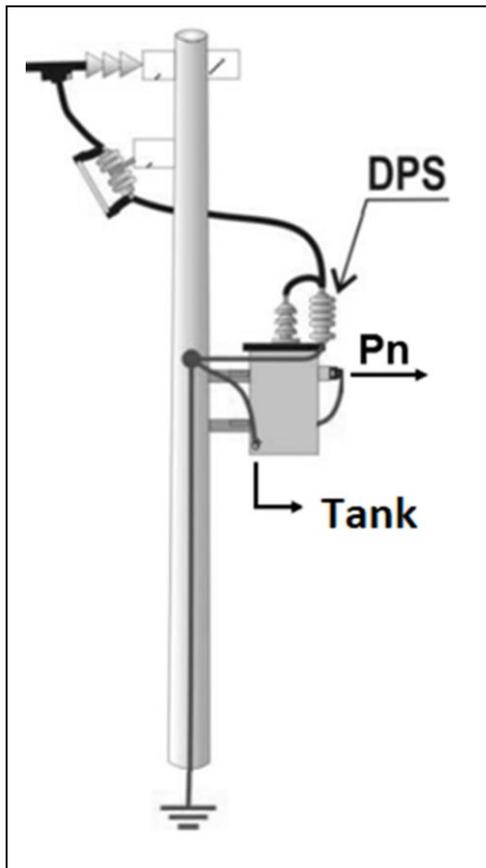


Figure 55: Grounding system

- The grounding system has the following objectives:

- Guarantee the safety of living beings.
- Protection of facilities.
- Electromagnetic compatibility.
- Allow protection teams to quickly clear faults.
- Serve as a common reference to the electrical system.

- Reference values for the grounding system.

| Application | Maximum values of grounding resistance (Ω) |
|---|---|
| Structures and metallic turrets of lines or networks with guard cable | 20 |
| High and extra high voltage substations | 1 |
| High voltage substations | 10 |
| Lightning protection | 10 |
| Low voltage connection neutral point | 25 |
| Networks for electronic or sensitive equipment | 10 |



13.3 Connection sequence

- Make all connections to the grounding system.
- Make the LV connections.
- Make the MV connections.

Caution: The connections cannot be stressed. The medium voltage ones must have a shape and mechanical rigidity that does not allow them to move with the wind or vibrations, in such a way that they come into contact with parts that should not be energized or approaches that produce electric arcs.

13.4 Commissioning

Caution: To energize the product, it must be guaranteed that the tests and revisions listed in number 12 of this manual gave compliant results; otherwise, the energization cannot be carried out and you must contact MAGNETRON S.A.S. personnel to receive instructions.

Also, remember to use the appropriate tools and protections, such as: Pole, dielectric gloves, rubber boots, etc.

- Once the transformer is installed, leave it at rest for a minimum of 4 hours for transformers with mineral oil and a minimum of 6 hours for transformers with vegetable oil.

- Energize the transformer at no load (no load).
- Make sure that the transformer does not produce abnormal noises (humming, crackling, flickering, etc.).
- Check the output voltage and check that it is balanced and within what is required.
- Gradually install the load and keep checking the output voltage.
- Once all the load is installed, check the operation of the transformer for several hours.
- Keep a written record of the final installation conditions.
- Clean and order the work area.

13.4.1 Energizing transformers with vegetable oil at temperatures below -20°C

Caution: For no reason activate the mobile components (disconnecter, tap changer switch, magnex, breaker, etc.) before or shortly after their energization.

The C57.12.00-1993 standard considers that initial temperatures below -20 °C are unusual service.

The energization of the transformers immersed in vegetable oil at temperatures below -20°C, can follow the



same sequence of the immersed transformers in mineral oil, as long as the following criteria are met:

- Store transformers in such a way that no mechanical movement is required to energize the transformer (disconnect switch in CLOSE position, tap changer anchored in work position, etc.), taking this approach, no mechanical movement should be required. mechanical movement to energize the transformer.
- Do not activate mobile components (disconnecter, switch, magnex, breaker, etc.) before or shortly after energizing; in extreme temperature conditions, the insulating liquid becomes more viscous (begins to thicken and, over time, may gel), hindering the mechanical maneuvering of the components and extinguishing electrical arcs more slowly.
- Energize the transformer empty (no load), keep it like this for a minimum of 18 hours.

Note: Monitor the temperature of the insulating liquid, until it is above room temperature.

- Gradually connect the load.
- After all the load is installed, observe the operation of the transformer for a while.
- To change an internally damaged component (a BAY-O-NET fuse, for example), when the ambient temperature is below -30°C, the transformer must be heated to make the vegetable oil more liquid.

For more information, you can consult the following standards:

- C57.12.93, C.57.106 and C.57.12.00.

Or, the guidelines of Cargill, supplier of vegetable oil (FR3):

- G2200S “Transformer repair guide”.
- G2300S “Guide for storage, installation, commissioning and maintenance of transformers immersed in FR3 fluid”.
- R2120 “Cold start recommendations for envirotemp FR3”.

13.4.2 Energizing transformers with mineral oil at temperatures below -20°C

The C57.12.00 standard considers initial temperatures



below -20°C to be unusual service.

For starting temperatures below -20°C , energize the transformer and keep it without load for a minimum of 12 hours.

Dielectric fluids can exhibit a drop in dielectric strength at lower temperatures if moisture precipitates. If, at any temperature, the density of the insulating liquid is greater than the density of water, free ice or free water could exist in the system and cause dielectric discontinuity and possible failure.

Any extremely cold transformer should be energized with no load and then gradually increase the load.

Temporarily, localized temperatures may exceed normal values.

These transient conditions are easily tolerated by a properly designed transformer.

At very low ambient temperatures, it will take some time before external radiators are effective, but at these low temperatures, additional cooling should not be necessary.

Never energize a transformer with mineral oil with temperatures under -40

Celsius, this represents a big risk of failure, the transformer must be heated by external elements before energization.



14. Transformers with two or more months in storage

If the transformer has been stored for a period equal to or greater than two months, without being energized or since its last energization, the following procedure must be followed:

- Perform the tests described in this guide, from 12.2.1 to 12.2.4.5.
- If and only if the results are satisfactory, proceed as follows:
 - ✓ Energize the transformer without load, for a minimum of 4 hours for mineral oil transformers and a minimum of 6 hours for vegetable oil transformers.
 - ✓ Once the minimum energizing time without load has expired, connect the load.
- Once all the load is installed, periodically check the operation of the transformer.
- Keep a written record of the final installation conditions.
- Clean and order the work area.

If during the execution of the tests described in this guide, from numeral 12.2.1 to numeral 12.2.4.5, you

encounter any inconvenience, take into account the recommendations in the table below:

Note: If the inconvenience(s) persist(s), do not intervene the transformer and contact MAGNETRON S.A.S.

| Inconvenience presented | Does not give transformation ratio | It does not give resistance of the windings in MV | Very low insulation resistance | short in insulation resistance | Insulating liquid does not meet the criteria |
|--|------------------------------------|---|--------------------------------|--------------------------------|--|
| What to review? | | | | | |
| Check condition of measuring equipment and cables | X | X | | | |
| Check correct interlocking of the switch | X | X | | | |
| Check connection of the TTR to the transformer, according to the connection group, | X | | | | |
| Check measuring equipment, that it is in the correct range | | X | | | |
| Cleaning of MV and LV bushings | | | X | | |
| test temperature | | | X | | |
| Correction results by temperature | | | X | | |
| Check that the neutral point is disconnected from earth | | | | X | |
| If it has an electrostatic screen, it must not be grounded. | | | | X | |
| Review sampling process | | | | | X |
| Take a second sample to validate results | | | | | X |
| Take sample when the no-load energization time has elapsed | | | | | X |



15. Maintenance

Caution: If it is not carried out and evidence of the execution of preventive maintenance, it will cause the loss of the guarantee.

Caution: To intervene on the transformer, disconnect the MV and LV voltage sources in order to put it out of service.

Disconnect the MV terminals, short them and connect them to the grounding system.

Disconnect the LV terminals, short them and connect them to the grounding system.

Delimit and mark the work area.

The transformer is an electrical machine designed and manufactured to function 20 years or more under normal conditions of use.

The owner of the transformer is responsible for inspecting, maintaining and keeping it in good condition.

To help you for this purpose, the following must be followed instructions:

15.1 Preventive Maintenance

➤ During the warranty period, report all failures or eventualities to MAGNETRON S.A.S.

➤ Once a year, the transformer must be inspected, verifying the following:

- Condition and cleanliness of the tank.
- Condition and cleanliness of the MV and BT insulators.
- Condition and cleanliness of the lightning rods (DPS).
- Condition and cleanliness of the packaging.
- Condition and cleanliness of the overpressure valve.
- Adjustment of the connections.
- Paint condition.
- Confirmation that there are no leaks of the insulating liquid.
- Operation and correct interlocking of the derivation switch.
- Condition and adjustment of the accessories for ground connections.
- Condition, cleanliness and operation of the

other control or protection accessories.

- Condition of the junction boxes, verifying that they do not show signs of oxidation, presence of water or loose or misaligned terminals.
- Tilt of the pole (when applies)

15.2 Corrective maintenance

- During the warranty period, report all failures or eventualities to MAGNETRON S.A.S., for any reason whatsoever, do not intervene on the product.
- For interventions outside the warranty period, contact MAGNETRON S.A.S. or use a specialized transformer workshop.

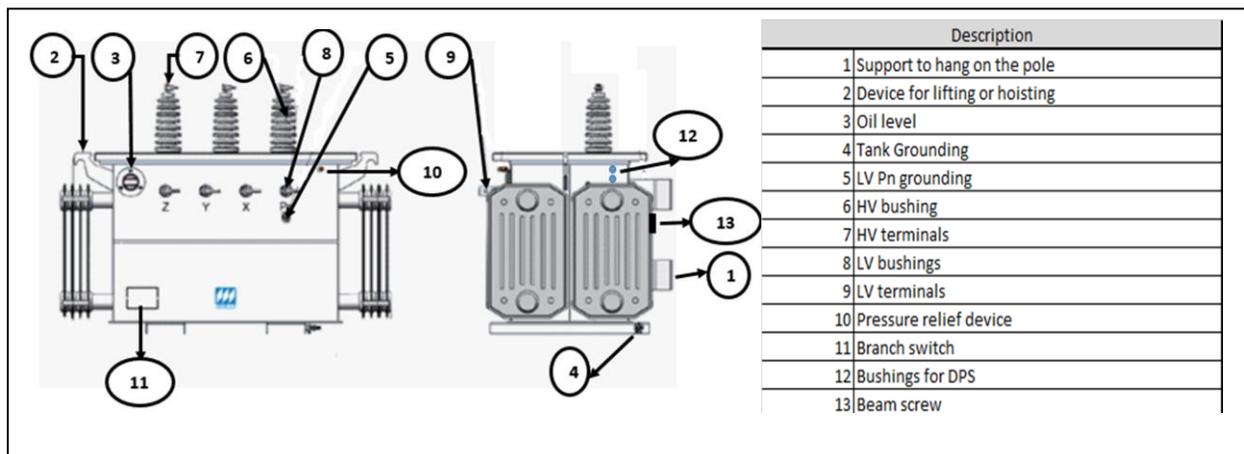


Figure 56: External parts of the transformer



16. Repair

- The owner of the transformer is responsible for inspecting, maintaining and keeping it in good condition.
- During the warranty period, report all failures or eventualities to MAGNETRON S.A.S. for any reason whatsoever, do not repair the product without prior written authorization.
- All repairs under warranty must be done by MAGNETRON S.A.S. or an authorized service workshop.
- For repairs outside the warranty period, contact MAGNETRON S.A.S. or use a specialized transformer workshop



17. Problems and possible solutions

- Remember to fully comply with the numerals of “Review and tests before installation” and “Installation and commissioning” (numerals 12 and 13).
- The adjustment of the accessories must be done with a torque wrench, applying the torques listed in number 18 “Adjustment torques”.
- Adjustment of accessories is done externally only, for internal adjustments please contact MAGNETRON S.A.S. or with an authorized workshop.

| Inconvenience presented | expels the canuelas | Blow the fuses | Voltage difference between LV phases | It does not give voltage output in LV | Insulating liquid stain on the VSP | Insulating liquid stain on accessories |
|--|---------------------|----------------|--------------------------------------|---------------------------------------|------------------------------------|--|
| What to review? | | | | | | |
| Connection of the transformer to the MV line | X | | | X | | |
| Lightning rod state | X | | | | | |
| Lightning rod characteristics | X | | | | | |
| Energize no load | X | X | | | | |
| Check condition of fuses | | X | | | | |
| Check that the fuses are correct (amperage) | | X | | | | |
| Correct landing of the transformer (tank) | | X | X | | | |
| Correct landing of the Pn | | | X | | | |
| Check wiring connection settings | | | X | X | | |
| Clean and monitor if persists | | | | | X | X |
| Check tightening torque (externally) | | | | | X | X |
| Check input voltage | | | | X | | |
| Check input voltage | | X | | | | |
| Correct anchoring of the commutator | | | | X | | |
| Test the transformer | X | | | X | | |

| Inconvenience presented | Does not give transformation ratio | It does not give resistance of the windings in MV | Very low insulation resistance | short in insulation resistance | Insulating liquid does not meet the criteria |
|--|------------------------------------|---|--------------------------------|--------------------------------|--|
| What to review? | | | | | |
| Check condition of measuring equipment and cables | X | X | | | |
| Check correct interlocking of the switch | X | X | | | |
| Check connection of the TTR to the transformer, according to the connection group, | X | | | | |
| Check measuring equipment, that it is in the correct range | | X | | | |
| Cleaning of MV and LV Bushings | | | X | | |
| Test temperature | | | X | | |
| Correction results by temperature | | | X | | |
| Check that the neutral point is disconnected from earth | | | | X | |
| If it has an electrostatic screen, it must not be grounded. | | | | X | |
| Review sampling process | | | | | X |
| Take a second sample to validate results | | | | | X |
| Take sample when the no-load energization time has elapsed | | | | | X |

18. Tightening torques

The different adjustments that are made in the external accessories of the transformer, should be to do following the recommendations of the suppliers regarding torques and sequence of adjustment. The most relevant are listed below:

18.1 Screws in general

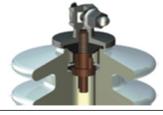
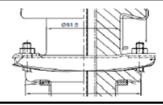
| Torque (lbf * ft) | | | | | | |
|-------------------|---------|---------|---------|-----------------|------|------|
| Iron | | | | Stainless steel | | |
| Diameter | Grade 2 | Grade 5 | Grade 8 | Diameter | A304 | A316 |
| 1/4 | 5,5 | 8 | 12 | 1/4 | 6 | 7 |
| 5/16 | 11 | 17 | 25 | 5/16 | 11 | 12 |
| 3/8 | 20 | 31 | 44 | 3/8 | 20 | 21 |
| 7/16 | 32 | 49 | 70 | 7/16 | 31 | 33 |
| 1/2 | 49 | 75 | 107 | 1/2 | 43 | 45 |
| 9/16 | 70 | 109 | 154 | 9/16 | 56 | 59 |
| 5/8 | 97 | 150 | 212 | 5/8 | 92 | 96 |
| 3/4 | 173 | 266 | 376 | 3/4 | 127 | 131 |
| 7/8 | 166 | 429 | 606 | 7/8 | 194 | 202 |
| 1 | 250 | 644 | 909 | 1 | 286 | 299 |
| 1-1/8 | 354 | 794 | 1287 | 1-1/8 | 413 | 432 |
| 1-1/4 | 500 | 1120 | 1875 | 1-1/4 | 523 | 546 |
| 1-3/8 | 655 | 1469 | 2382 | 1-1/2 | 888 | 930 |
| 1-1/2 | 870 | 1950 | 3161 | | | |

Note: The tightening torques in the table correspond only to the screws, with used to hold accessories (porcelain, polymers, etc.) the tightening torque is defined by the material.

18.2 Lid-Tank screws adjustment

| Screws | | |
|-------------------|-----|------|
| Torque (lbf * ft) | | |
| Diameter | 80% | 100% |
| 5/16" | 14 | 18 |
| 7/16" | 32 | 40 |

18.3 MV and LV Bushings

| Product | lbf * ft | Image |
|---|----------|---|
| MT spider nut | 70 |  |
| BT spider nut | 29 | |
| BT aluminum nut | 35 | |
| Stud adjustment to connect MT | 18 |  |
| Anchor adjustment 7 mm to 11.9 mm | 13 |  |
| Anchor adjustment 12 mm to 16 mm | 15 | |
| Anchor adjustment 19 mm to 32 mm | 19 | |
| Bolt adjustment for external clamping flanges | 12 |  |

18.4 Tap changer

| Accessory | lbf . ft | Image |
|-----------------------|----------|---|
| SWITCH nut | 8 to 9 |  |
| Linear commutator nut | 11 |  |

18.5 Overpressure valves

| Overpressure valve | Tightening torque | Image |
|--------------------|-------------------|---|
| 1/4" | 20 to 25 |  |
| 1/2" | 54 | |
| 3/4" | 83 |  |
| 1-1/4" | 121 |  |



19. Environment

MAGNETRON S.A.S. is a company committed to the environment, for this reason, our transformers meet all the requirements related to the subject.

MAGNETRON S.A.S. has identified potential risks that may cause harmful environmental effects on the environment.

MAGNETRON S.A.S. itself provides its clients with a series of environmental advice, in order to prevent and minimize contamination throughout the life cycle of the transformer.

The environmental councils are consigned in the environmental management plan, made up of 5 environmental management programs.

If you want to know more about environmental programs, contact MAGNETRON S.A.S.

The final receiver of the transformer must comply with current legislation and that applies to it.

In the event of leakage of the insulating liquid, must be collected in a container, avoid it falling on the ground.

- If insulating liquid has been spilled on the floor, clean it up with an absorbent material (example: sawdust).

- The insulating liquid that has been collected and the media used for cleaning must be treated as toxic and hazardous waste.
- Waste should not be mixed.

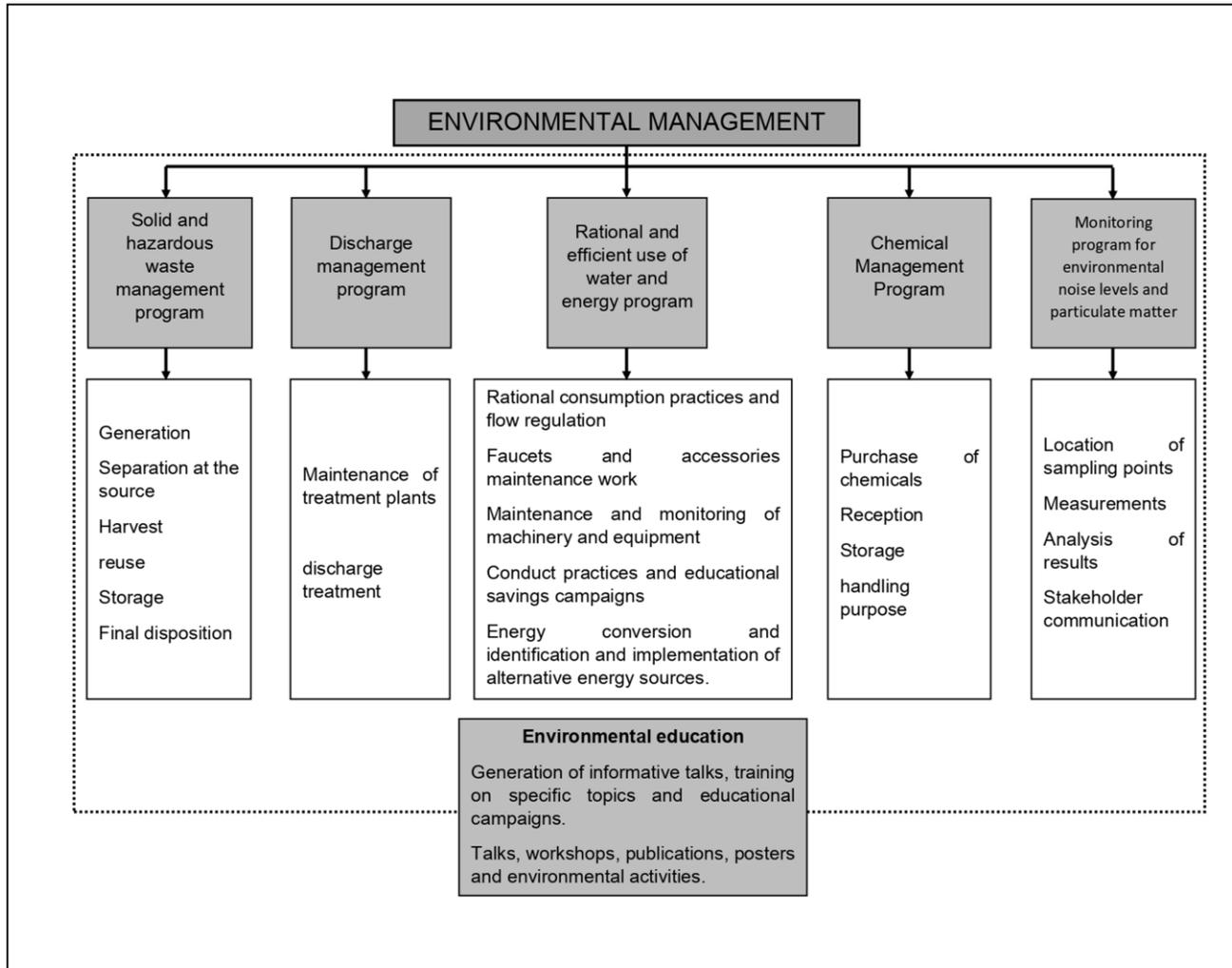


Figure 57: MAGNETRON S.A.S. Environmental Management Plan



20. Warranty Terms and Conditions

Refer to the guarantee certificate that is delivered with each product; behind it, there are the instructions that must be followed to make the guarantee effective and the conditions that invalidate it.



21. Contact Us

For more information or to provide technical support, contact us through the following means:

| | |
|---|--|
|  | servicioexterno.magnetron.com.co |
| | customerservice.magnetron.com.co |
|  | (57) 3187117456 (57) 3157100 extension 101 |